

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE PROPOSED REVISIONS TO	)	
COLUMBIA GAS OF KENTUCKY,	)	
INC.'S RATES, RULES AND	)	CASE NO. 93-295
REGULATIONS FOR FURNISHING	)	
NATURAL GAS	)	

O R D E R

IT IS ORDERED that Columbia Gas of Kentucky ("Columbia") shall file an original and 12 copies of the following information with the Commission, with a copy to all parties of record. Each copy of the data requested should be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the witness who will be responsible for responding to questions relating to the information provided. Careful attention should be given to copied material to ensure that it is legible. Where information requested herein has been provided along with the original application, in the format requested herein, reference may be made to the specific location of said information in responding to this information request. The information requested herein is due no later than November 18, 1993. An informal conference is scheduled for November 23, 1993 at 1:30 p.m., E.S.T., in the Engineering Conference Room of the Commission's offices at 677 Comanche Trail, Frankfort, Kentucky.

1. Provide a breakdown as to the number of industrial interruptible customers who acquire the types of meter devices mentioned in Columbia's response dated October 4, 1993.

2. Do any of the current 108 meter devices require repairs or replacement in order to be used in your program? If yes, explain in detail.

3. Provide a breakdown as to the types of meters that will be provided to the remaining 27 industrial customers.

4. What types of meters do the 27 remaining industrial customers presently use? Provide a schedule for replacing their meters.

5. How will Columbia determine the specific type of meter the industrial customer needs for its facilities? Provide specific conditions, usage, pressure, and customer names.

6. May customers select the type of meter for their facilities, and do they have access to the readings in their plants?

7. Are the customers who provide electronic flow computer devices informed about their usage on a daily basis? Explain.

8. Provide a cost/benefit analysis for the proposed deviation. Include all supporting workpapers.

9. What factors will Columbia use in determining whether or not the customer has to pay for the meter installation under the proposed deviation?

10. Why should the remaining 27 customers be required to pay for meter installations when 108 customers have not had to pay for the same type of installation?

11. What is the potential installation cost to Columbia if it bears the expense of the additional metering?

12. Will Columbia propose a different rate for the customers who have to pay for the meter installation than the rate paid by the customers who were not required to pay for the meter installation?

Done at Frankfort, Kentucky, this 11th day of November, 1993.

PUBLIC SERVICE COMMISSION

  
For the Commission

ATTEST:

  
Executive Director